

## STATE LOAD DESPATCH CENTRE (DELHI)

Office of Manager (Energy Accounting)  
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No. F.DTL/207/2020-21/Manager(EAC)/

ISSUE DATE 7/14/2020  
DUE DATE 7/22/2020

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.**

Sir,

Please find herewith with the Statement of Deviation charges for the period 25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014 & amendments & MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85"
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.The Deviation account are drawn out accordingly.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.92% (w.e.f. 01.07.2019)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully

Manager (Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of  
25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.

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Deviation Tariff structure for the Week

Average Frequency of time-block

Deviation Rate (P/kWh)

50.05 Hz and above

0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

Below 49.85 Hz

800.00 Ps/unit

Deviation Cap Rate

Energy Charges for previous month for Generating Stations whose traiff decided by Commission

Deviation charges for UD/Over Injection

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom

MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of

25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
25/Nov/19	51.442001	50.980661	-0.461340	-13.53932	1	0.03213	0.00000	-0.19786	-13.70505
26/Nov/19	52.341421	52.070596	-0.270825	-3.98141	0	0.00000	0.11400	0.12872	-3.73869
27/Nov/19	52.870502	52.521893	-0.348609	-2.73741	1	0.06133	0.87369	0.31091	-1.49148
28/Nov/19	52.239415	52.017775	-0.221640	-5.05449	0	0.00000	0.15481	0.18869	-4.71099
29/Nov/19	52.717143	52.663620	-0.053523	0.96915	0	0.00000	0.00000	-1.30389	-0.33474
30/Nov/19	49.401918	49.054180	-0.347738	-8.72635	0	0.00000	0.01000	-0.05601	-8.77236
1/Dec/19	47.311027	46.506381	-0.804646	-21.25227	1	0.02712	0.00000	3.18610	-18.03905
<b>Total</b>	<b>358.323427</b>	<b>355.815106</b>	<b>-2.508321</b>	<b>-54.32210</b>	<b>3</b>	<b>0.12058</b>	<b>1.15250</b>	<b>2.25666</b>	<b>-50.79236</b>

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-0.29700	0.00000	0.00000	0.00000	-0.29700
2	G.T.STN.	0.00000	1.52313	0.03443	0.00000	1.55756
	<b>IPGCL</b>	<b>-0.29700</b>	<b>1.52313</b>	<b>0.03443</b>	<b>0.00000</b>	<b>1.26056</b>
3	PRAGATI GT	0.00000	2.68985	0.02453	0.00000	2.71439
4	BAWANA	0.00000	4.70965	0.02186	0.00000	4.73152
	<b>PPCL</b>	<b>0.00000</b>	<b>7.39951</b>	<b>0.04640</b>	<b>0.00000</b>	<b>7.44590</b>
5	BTPS	-4.07074	0.00000	0.02557	0.00000	-4.04518
6	BYPL	-13.69320	0.00000	0.35605	0.01179	-13.32536
7	BRPL	-7.06159	0.00000	0.91932	0.01967	-6.12259
8	TPDDL	-6.71973	0.00000	1.71414	0.02389	-4.98171
9	NDMC	-32.63055	0.00000	0.32412	0.03558	-32.27085
10	MES	0.00000	8.96642	0.04069	0.00396	9.01106
11	N.Railways	0.00000	17.62619	0.04983	0.02568	17.70170
	<b>TOTAL</b>	<b>-64.47282</b>	<b>35.51524</b>	<b>3.51054</b>	<b>0.12058</b>	<b>-25.32646</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	25/Nov/19	26/Nov/19	27/Nov/19	28/Nov/19	29/Nov/19	30/Nov/19	1/Dec/19
<b>ACP in P/kwh</b>	290.01	280.44	273.97	276.06	269.42	277.13	258.69

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.

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## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	RPH	0.29700	0.00000	-0.29700
2	G.T.STN.	0.00000	1.55756	1.55756
A)	<b>IPGCL</b>	<b>0.29700</b>	<b>1.55756</b>	<b>1.26056</b>
3	PRAGATI GT	0.00000	2.71439	2.71439
4	Bawana	0.00000	4.73152	4.73152
B)	<b>PPCL</b>	<b>0.00000</b>	<b>7.44590</b>	<b>7.44590</b>
5	BTPS	4.04518	0.00000	-4.04518
6	BYPL	13.32536	0.00000	-13.32536
7	BRPL	6.12259	0.00000	-6.12259
8	TPDDL	4.98171	0.00000	-4.98171
9	NDMC	32.27085	0.00000	-32.27085
10	MES	0.00000	9.01106	9.01106
11	N.Railways	0.00000	17.70170	17.70170
C)	<b>Total Delhi Deviation Amount</b>	<b>61.04269</b>	<b>35.71623</b>	<b>-25.32646</b>
12	*Regional Deviation NRPC	0.00000	50.79236	50.79236

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	0.97
(i)	<b>Actual drawal from the grid in MUs</b>	355.815106
(ii)	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.456098
	(b) Pargati	26.410812
	(c) Bawana	40.677907
	(d) MSW Bawana	2.272526
	(e) EDWPCL	0.453299
	<b>Total</b>	<b>76.270642</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>432.085748</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	138.486560
	(b) BRPL	173.622198
	(c) BYPL	91.580146
	(d) NDMC	18.519601
	(e) MES	3.221659
	(f) BTPS	0.110986
	(g) RPH	0.069778
	(h) N.Railways*	2.291435
	<b>Total</b>	<b>427.902363</b>
(v)	<b>Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus</b>	<b>4.183385</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.97</b>

## DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	20.199017	20.043991	-0.155026	-2.36652	0.07923	1	0.00129	-2.28599
26/Nov/19	20.559850	20.579539	0.019688	2.30751	0.07780	0	0.00000	2.38530
27/Nov/19	20.087553	20.202192	0.114639	3.41484	0.82173	1	0.00923	4.24581
28/Nov/19	20.047342	20.213766	0.166424	3.26393	0.34848	1	0.00000	3.61241
29/Nov/19	20.490194	20.663853	0.173659	4.08057	0.17698	0	0.00000	4.25754
30/Nov/19	18.458286	18.356805	-0.101481	-3.37711	0.20991	3	0.00000	-3.16720
1/Dec/19	19.002126	18.426415	-0.575711	-14.04294	0.00000	4	0.01336	-14.02958
<b>Total</b>	<b>138.844368</b>	<b>138.486560</b>	<b>-0.3578081</b>	<b>-6.71973</b>	<b>1.71414</b>	<b>10</b>	<b>0.02389</b>	<b>-4.98171</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	25.031768	24.917713	-0.114055	-1.81984	0.22629	1	0.01267	-1.58089
26/Nov/19	25.243039	25.283807	0.040768	2.44068	0.02479	0	0.00000	2.46546
27/Nov/19	25.415658	25.417035	0.001377	2.03215	0.21397	1	0.00700	2.25312
28/Nov/19	24.849827	24.857475	0.007648	0.12566	0.21674	0	0.00000	0.34240
29/Nov/19	25.241679	25.216640	-0.025039	-1.12714	0.17467	0	0.00000	-1.30180
30/Nov/19	24.894285	24.713803	-0.180482	-1.51332	0.02299	0	0.00000	-1.49033
1/Dec/19	23.661451	23.215725	-0.445726	-9.45405	0.03988	0	0.00000	-9.41417
<b>Total</b>	<b>174.337707</b>	<b>173.622198</b>	<b>-0.7155095</b>	<b>-7.06159</b>	<b>0.91932</b>	<b>2</b>	<b>0.01967</b>	<b>-6.12259</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	13.035942	13.003458	-0.032484	-2.20631	0.00000	0	0.00000	-2.20631
26/Nov/19	13.207534	13.031773	-0.175761	-2.76255	0.19725	2	0.00000	-2.56529
27/Nov/19	13.772188	13.504205	-0.267984	-3.09740	0.09564	2	0.01179	-2.98997
28/Nov/19	13.397494	13.158671	-0.238823	-3.91313	0.01691	1	0.00000	-3.89621
29/Nov/19	13.486527	13.435644	-0.050883	-0.98508	0.00102	2	0.00000	-0.98405
30/Nov/19	13.134085	13.094511	-0.039574	-1.77179	0.02929	1	0.00000	-1.74249
1/Dec/19	12.306887	12.351885	0.044999	1.04305	0.01592	0	0.00000	1.05897
<b>Total</b>	<b>92.340657</b>	<b>91.580146</b>	<b>-0.7605109</b>	<b>-13.69320</b>	<b>0.35605</b>	<b>8</b>	<b>0.01179</b>	<b>-13.32536</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	2.940388	2.755684	-0.184704	-4.03000	0.00000	3	0.00829	-4.02171
26/Nov/19	2.969025	2.801480	-0.167545	-2.84976	0.11860	2	0.00000	-2.73116
27/Nov/19	3.013956	2.799169	-0.214787	-2.77787	0.08476	3	0.02092	-2.67220
28/Nov/19	3.010499	2.734807	-0.275692	-4.95005	0.12076	5	0.00000	-4.82929
29/Nov/19	2.981808	2.739465	-0.242343	-5.91139	0.00000	6	0.00000	-5.91139
30/Nov/19	2.670110	2.459731	-0.210379	-6.14956	0.00000	3	0.00000	-6.14956
1/Dec/19	2.430936	2.229265	-0.201671	-5.96191	0.00000	3	0.00637	-5.95554
<b>Total</b>	<b>20.016722</b>	<b>18.519601</b>	<b>-1.4971206</b>	<b>-32.63055</b>	<b>0.32412</b>	<b>25</b>	<b>0.03558</b>	<b>-32.27085</b>

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## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	0.369547	0.459295	0.089748	2.09398	0.00000	1	0.00100	2.09498
26/Nov/19	0.373389	0.467138	0.093749	1.76359	0.02414	3	0.00000	1.78773
27/Nov/19	0.427647	0.466057	0.038410	0.58063	0.00000	1	0.00211	0.58274
28/Nov/19	0.434017	0.471906	0.037889	0.53458	0.01654	0	0.00000	0.55113
29/Nov/19	0.427055	0.474229	0.047174	1.16662	0.00000	0	0.00000	1.16662
30/Nov/19	0.403235	0.443379	0.040144	1.15542	0.00000	0	0.00000	1.15542
1/Dec/19	0.381598	0.439655	0.058057	1.67160	0.00000	1	0.00085	1.67245
<b>Total</b>	<b>2.816489</b>	<b>3.221659</b>	<b>0.4051705</b>	<b>8.96642</b>	<b>0.04069</b>	<b>6</b>	<b>0.00396</b>	<b>9.01106</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	0.214964	0.315909	0.100945	2.41812	0.04983	5	0.00887	2.47682
26/Nov/19	0.215224	0.296393	0.081169	1.57024	0.00000	3	0.00000	1.57024
27/Nov/19	0.215224	0.311484	0.096260	1.70523	0.00000	5	0.01027	1.71549
28/Nov/19	0.215296	0.326795	0.111499	1.79542	0.00000	6	0.00000	1.79542
29/Nov/19	0.215355	0.326119	0.110764	3.04698	0.00000	5	0.00000	3.04698
30/Nov/19	0.215440	0.354080	0.138640	3.58582	0.00000	6	0.00000	3.58582
1/Dec/19	0.215440	0.360655	0.145215	3.50439	0.00000	6	0.00654	3.51093
<b>Total</b>	<b>1.506942</b>	<b>2.291435</b>	<b>0.7844926</b>	<b>17.62619</b>	<b>0.04983</b>	<b>36</b>	<b>0.02568</b>	<b>17.70170</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	0.012300	0.010409	-0.001891	-0.06921	0.00000	0	0.00000	-0.06921
26/Nov/19	0.012300	0.009247	-0.003053	-0.07934	0.00000	0	0.00000	-0.07934
27/Nov/19	0.012300	0.009565	-0.002735	-0.05484	0.00000	0	0.00000	-0.05484
28/Nov/19	0.012300	0.009764	-0.002536	-0.05556	0.00000	0	0.00000	-0.05556
29/Nov/19	0.012300	0.009694	-0.002606	-0.07076	0.00000	0	0.00000	-0.07076
30/Nov/19	0.009600	0.010640	0.001040	0.01546	0.00000	0	0.00000	0.01546
1/Dec/19	0.009600	0.010459	0.000859	0.01725	0.00000	0	0.00000	0.01725
<b>Total</b>	<b>0.080700</b>	<b>0.069778</b>	<b>-0.0109220</b>	<b>-0.29700</b>	<b>0.00000</b>	<b>0</b>	<b>0.00000</b>	<b>-0.29700</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	0.940500	0.937610	-0.002890	0.11518	0.00585	0	0.00000	0.12103
26/Nov/19	0.937500	0.937692	0.000192	0.10930	0.00794	0	0.00000	0.11723
27/Nov/19	0.940000	0.939048	-0.000952	0.09224	0.01499	0	0.00000	0.10722
28/Nov/19	0.864000	0.828672	-0.035328	1.13446	0.00566	0	0.00000	1.14012
29/Nov/19	0.936500	0.936222	-0.000278	-0.00170	0.00000	0	0.00000	-0.00170
30/Nov/19	0.940500	0.938976	-0.001524	0.00766	0.00000	0	0.00000	0.00766
1/Dec/19	0.941000	0.937878	-0.003122	0.06601	0.00000	0	0.00000	0.06601
<b>Total</b>	<b>6.500000</b>	<b>6.456098</b>	<b>-0.0439020</b>	<b>1.52313</b>	<b>0.03443</b>	<b>0</b>	<b>0.00000</b>	<b>1.55756</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.

ISSUE DATE 7/14/2020

## j) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	3.756750	3.743154	-0.013596	0.31873	0.01612	0	0.00000	0.33486
26/Nov/19	3.743000	3.721770	-0.021230	0.58646	0.00841	0	0.00000	0.59487
27/Nov/19	3.774000	3.757434	-0.016566	0.18278	0.00000	0	0.00000	0.18278
28/Nov/19	3.830750	3.808746	-0.022004	0.43943	0.00000	0	0.00000	0.43943
29/Nov/19	3.818250	3.798546	-0.019704	0.29036	0.00000	0	0.00000	0.29036
30/Nov/19	3.816250	3.804408	-0.011842	0.37918	0.00000	0	0.00000	0.37918
1/Dec/19	3.796750	3.776754	-0.019996	0.49291	0.00000	0	0.00000	0.49291
<b>Total</b>	<b>26.535750</b>	<b>26.410812</b>	<b>-0.1249380</b>	<b>2.68985</b>	<b>0.02453</b>	<b>0</b>	<b>0.00000</b>	<b>2.71439</b>

## K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	0.043263	0.015593	-0.027670	-0.63751	0.00000	0	0.00000	-0.63751
26/Nov/19	0.043431	0.015775	-0.027656	-0.52340	0.00876	0	0.00000	-0.51463
27/Nov/19	0.042775	0.015915	-0.026860	-0.42493	0.00818	0	0.00000	-0.41675
28/Nov/19	0.043248	0.015930	-0.027318	-0.47268	0.00862	0	0.00000	-0.46406
29/Nov/19	0.040496	0.016343	-0.024153	-0.61228	0.00000	0	0.00000	-0.61228
30/Nov/19	0.041839	0.015930	-0.025909	-0.70724	0.00000	0	0.00000	-0.70724
1/Dec/19	0.041946	0.015499	-0.026447	-0.69270	0.00000	0	0.00000	-0.69270
<b>Total</b>	<b>0.296999</b>	<b>0.110986</b>	<b>-0.1860134</b>	<b>-4.07074</b>	<b>0.02557</b>	<b>0</b>	<b>0.00000</b>	<b>-4.04518</b>

## L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
25/Nov/19	5.863778	5.839896	-0.023882	0.53174	0.00000	0	0.00000	0.53174
26/Nov/19	5.804215	5.795183	-0.009032	0.12437	0.00000	0	0.00000	0.12437
27/Nov/19	5.747550	5.732195	-0.015355	0.18502	0.00000	0	0.00000	0.18502
28/Nov/19	5.642535	5.607833	-0.034702	0.35525	0.01918	0	0.00000	0.37443
29/Nov/19	5.901330	5.871623	-0.029707	0.63075	0.00000	0	0.00000	0.63075
30/Nov/19	5.976660	5.901454	-0.075206	1.85468	0.00268	0	0.00000	1.85736
1/Dec/19	5.977098	5.929723	-0.047374	1.02784	0.00000	0	0.00000	1.02784
<b>Total</b>	<b>40.913165</b>	<b>40.677907</b>	<b>-0.2352576</b>	<b>4.70965</b>	<b>0.02186</b>	<b>0</b>	<b>0.00000</b>	<b>4.73152</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

Appendix -1

STATE LOAD DESPATCH CENTER

Only for information

Details of Sustained deviation amount of Intra-State Utilities for the period of 25.11.2019 to 01.12.2019. (Week No.35/F.Y. 2019-20)Rev-02.

ISSUE DATE 7/14/2020

Date	Sustain Deviation Amount in Rs. (calculated separately)									
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana	
25.11.2019	355.76338	3480.36787	0.00000	2278.85733	274.82209	2437.76419	0.00000	0.00000	0.00000	0.00000
26.11.2019	0.00000	0.00000	312.33520	385.83083	926.71050	378.59557	0.00000	0.00000	0.00000	0.00000
27.11.2019	937.55946	711.20783	1197.47580	2124.30571	214.19355	1042.80220	0.00000	0.00000	0.00000	0.00000
28.11.2019	3972.09156	0.00000	1631.75080	3169.86971	0.00000	1287.92508	0.00000	0.00000	0.00000	0.00000
29.11.2019	0.00000	0.00000	1945.52932	5882.18740	0.00000	2925.46082	0.00000	0.00000	0.00000	0.00000
30.11.2019	5715.46823	0.00000	537.73236	2407.99532	0.00000	2660.52590	0.00000	0.00000	0.00000	0.00000
01.12.2019	5188.33269	0.00000	0.00000	2473.81730	330.05976	2540.45370	0.00000	0.00000	0.00000	0.00000
Total	16169.21532	4191.57569	5624.82348	18722.86359	1745.78590	13273.52746	0.00000	0.00000	0.00000	0.00000

Date	Payable Sustain Deviation Amount in Lakhs (divided in Pro-rata distribution of additional penalty for Sustained deviation for Delhi as per NRPC account)									
	TPDDL	BRPL	BYPL	NDMC	MES	Nrail	GT	PPCL	Bawana	
25.11.2019	0.00129	0.01267	0.00000	0.00829	0.00100	0.00887	0.00000	0.00000	0.00000	0.00000
26.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
27.11.2019	0.00923	0.00700	0.01179	0.02092	0.00211	0.01027	0.00000	0.00000	0.00000	0.00000
28.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30.11.2019	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
01.12.2019	0.01336	0.00000	0.00000	0.00637	0.00085	0.00654	0.00000	0.00000	0.00000	0.00000
Total	0.02389	0.01967	0.01179	0.03558	0.00396	0.02568	0.00000	0.00000	0.00000	0.00000